PROVINCE OF BRITISH COLUMBIA

ORDER OF THE LIEUTENANT GOVERNOR IN COUNCIL

Order in Council No. 75 *, Approved and Ordered* March 13, 2026

Wendy Cocchia

Lieutenant Governor

Executive Council Chambers, Victoria

On the recommendation of the undersigned, the Lieutenant Governor, by and with the advice and consent of the Executive Council, orders that the Direction to the British Columbia Utilities Commission Respecting the Biomass Energy Program, B.C. Reg. 71/2019, is amended as set out in the attached Schedule.

Minister of Energy and Climate Solutions

Presiding Member of the Executive Council

(This part is for administrative purposes only and is not part of the Order.)

Authority under which Order is made:

Act and section: *Utilities Commission Act*, R.S.B.C. 1996, c. 473, s. 3

Other: OIC 158/2019

R10959058

SCHEDULE

1 ***Section 5 of the Direction to the British Columbia Utilities Commission Respecting the Biomass Energy Program, B.C. Reg. 71/2019, is amended***

(a) by adding the following subsection:

(1.1) Within 10 days of receiving an application from the authority to do so, the commission must issue final orders so that, effective April 1, 2026, the rate set under subsection (1) is replaced as set out in Appendix 2. ***, and***

(b) in subsection (2) by striking out "subsection (1)" ***and substituting*** "subsection (1.1)"***.***

2 ***The attached Appendix 2 is added.***

Appendix 2

Availability	For Customers supplied with Electricity at 60 kV or higher, and who have entered into a contract with BC Hydro under the Biomass Energy Program which is in force. Customers who have entered into a contract with BC Hydro under the Biomass Energy Program may not be provided with service under Rate Schedule 1830 (Transmission Service) and/or optional transmission service time-of-use or critical peak pricing rates which may be available from time to time, while the contract is in force.
Applicable in	Rate Zone I excluding the Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.
Rate	**Demand Charge:** $9.756 per kVA of Billing Demand per Billing Period plus **Energy Charge:** The charge applied to energy supplied under this Rate Schedule 1828 for all kWh in a Billing Period is equal to: (a) 5.088¢ per kWh multiplied by the Customer's Tier 1 Percentage, plus (b) 11.397¢ per kWh multiplied by the Customer's Tier 2 Percentage **Monthly Minimum Charge:** $9.756 per kVA of Billing Demand

Definitions	1. Billing Demand The Billing Demand will be: (a) The highest kVA Demand during the High Load Hours (**HLH**) in the Billing Period; or (b) 75% of the highest Billing Demand for the Customer's Plant in the immediately preceding period of November to February, both months included, whichever is the highest value.
	2. RS 1823 Energy Charge B Tier 1 Rate The RS 1823 Energy Charge B Tier 1 rate (cancelled as of April 1, 2026) was the rate per kWh specified under Rate Schedule 1823 Energy Charge B applied to all kWh up to and including 90% of a Customer's CBL in each Billing Year.
	3. RS 1823 Energy Charge B Tier 2 Rate The RS 1823 Energy Charge B Tier 2 rate (cancelled as of April 1, 2026) was the rate per kWh specified under Rate Schedule 1823 Energy Charge B applied to all kWh above 90% of a Customer's CBL in each Billing Year.
	4. Customer's Tier 1 Percentage The Customer's Tier 1 Percentage is the total energy supplied to the Customer charged at the RS 1823 Energy Charge B Tier 1 Rate during the five year period commencing April 1, 2013 divided by the total energy supplied to the Customer under Rate Schedule 1823 during that period, expressed as a percentage. If the Customer was supplied with energy charged at the Rate Schedule 1823 Energy Charge A at any time during such five year period, 90% of such energy was added to the total energy supplied to the Customer charged at the RS 1823 Energy Charge B Tier 1 Rate for the purpose of calculating the Customer's Tier 1 Percentage.

	5. Customer's Tier 2 Percentage The Customer's Tier 2 Percentage is the total energy supplied to the Customer charged at the RS 1823 Energy Charge B Tier 2 Rate during the five year period commencing April 1, 2013 divided by the total energy supplied to the Customer under Rate Schedule 1823 during that period, expressed as a percentage. If the Customer was supplied with energy charged at the Rate Schedule 1823 Energy Charge A at any time during such five year period, 10% of such energy was added to the total energy supplied to the Customer charged at the RS 1823 Energy Charge B Tier 2 Rate for the purpose of calculating the Customer's Tier 2 Percentage.
	6. High Load Hours (**HLH**) High Load Hours (**HLH**) is the period of hours from 06:00 to 22:00 Monday to Saturday, except for Statutory Holidays (New Year's Day, Family Day, Good Friday, Victoria Day, Canada Day, B.C. Day, Labour Day, National Day for Truth and Reconciliation, Thanksgiving Day, Remembrance Day and Christmas Day).
	7. Low Load Hours (**LLH**) Low Load Hours (**LLH**) are all hours other than HLH.
	8. Biomass Energy Program The Biomass Energy Program is BC Hydro's program to enter into "biomass contracts" as defined in the Direction to the British Columbia Utilities Commission respecting the Biomass Energy Program.

Special Conditions	1. The Customer shall not sell, or otherwise dispose of for compensation, all or part of the Electricity supplied pursuant to this Rate Schedule. 2. As of April 1 each year, the Rate Schedule will be updated such that the charges under this Rate Schedule will include the annual general rate increase or decrease as applied to Rate Schedule 1830. 3. If the Customer takes service under Rate Schedule 1895, the Demand Charge specified in this Rate Schedule is applicable for the purposes of Rate Schedule 1895 and is deemed to be the "Demand Charge specified under Rate Schedule 1823", as referenced in Rate Schedule 1895, until such time as the Rate Schedule 1895 Demand Charge is updated to include a reference to Rate Schedule 1828.
Taxes	The rates set out in this Rate Schedule are exclusive of goods and services and provincial sales taxes.
Note	The terms and conditions under which Transmission Service is supplied are contained in Electric Tariff Supplement Nos. 5 and 6, or Electric Tariff Supplements Nos. 87 and 88, as applicable.
Rate Rider	All rate riders as applied to Rate Schedule 1830 apply to all charges payable under this Rate Schedule, before taxes and levies, including the Deferral Account Rate Rider as set out in Rate Schedule 1901 and the Trade Income Rate Rider as set out in Rate Schedule 1904.